



Capital and execution for programs that can issue.

Grouped programs in dedicated vehicles. One rulebook.
West Vancouver, British Columbia.

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Transition Carbon Capital

TCC funds carbon-credit programs and runs them. Almost a decade building regional and continental files. Not a campaign. Not a retail offset shop.

Capital and execution

The same team structures the vehicle, writes the program, runs the dMRV, takes the file through validation and verification, and sells the credits.

In-house programs

Grouped activity in a dedicated SPV. Free for participants to join. One published rulebook. Transparent revshare.

Third-party files

Unique large-scale programs that need seed carbon-development funding plus technical and commercial expertise.

What we will not do

Treat a modelled tonne as an issued tonne, or write a private deal the rest of the cohort cannot see.

57.7

GtCO₂e emitted in 2024. A record. Up 2.3% on 2023.

UNEP, Emissions Gap Report 2025

Current policies still point to about 2.8°C this century. Full NDCs leave 2.3–2.5°C. A 1.5°C path needs a 55% cut versus 2019 by 2035.

The rest of the ledger

38+

Gt energy-related CO₂ in 2025, another record. Growth slowed to about 0.4%.

IEA, Global Energy Review 2026

2.8°C

Warming this century under current policies. G20 economies account for 77% of GHGs.

UNEP EGR 2025

55%

Cut versus 2019 required by 2035 for a 1.5°C pathway. 35% for 2°C.

UNEP EGR 2025

~3 Gt

CO₂ avoided each year by solar, wind, nuclear, EVs and heat pumps deployed since 2019 — about 8% of global emissions.

IEA

Climate change is the greatest market failure the world has seen.

Nicholas Stern, The Economics of Climate Change: The Stern Review, 2006

“If overshoot is to be minimized... large, immediate and unprecedented global efforts to mitigate greenhouse gases are required.” — IPCC SR1.5

Four tools. One standing price.

They are not rivals. Only a market puts a contractable price on an additional tonne.

01

Regulation

Standards tighten. Necessary. Slow to travel, and they change with governments.

02

Technology

IEA: kit deployed since 2019 avoids ~3 Gt CO₂ a year. Adoption still follows a price or a standard.

03

Public money

Tax credits and concessional finance matter. Budgets are finite.

04

Carbon markets

80 carbon taxes and ETSs. ~28% of global GHGs covered. Over US\$100 billion in public revenue in 2024.

Markets as they actually are

80

Carbon taxes and ETSs in operation.

World Bank, State and Trends of Carbon Pricing 2025

~28%

Of global GHG emissions covered by a carbon price.

World Bank 2025

>\$100bn

Public revenue from carbon pricing in 2024.

World Bank 2025

\$535m

Reported voluntary transaction value in 2024.

Ecosystem Marketplace SOVCM 2025

“Carbon pricing remains a powerful tool for advancing multiple policy goals.” — Axel van Trotsenburg, World Bank, June 2025

The name is the thesis

Transition

A shift from an unmanaged or high-emitting state to one that can be financed, monitored and left better than we found it.

Carbon

The unit is the tonne. If it cannot be defined, additional, and in time verified, it is not an asset we will raise money against.

Capital

Private capital, priced by a market in those tonnes. Public money and rules still matter. They are not a substitute for a buyer.

How in-house programs work

Free to join

In-house programs carry no cost for the participant.

You report

Operators generate and report data on a regular cycle. That is the job.

TCC runs the file

Design, validation, registration, usually-annual verification, issuance, marketing, sales, revshare.

One dMRV

Eligibility, enrollment, reporting and quantification sit on a platform built here.

One rulebook

A published share of credit sales. No backdoor deals.

Dedicated SPV

Credits and contracts live in the vehicle, not in a slide.

Three programs. Two registries.

A limited series of grouped programs in dedicated SPVs. More information will follow. Conversations stay confidential.

01

Biochar

North America. Grouped producers under a common eligibility and reporting pack.



Puro Standard · Biochar 2025 v2

02

Oil-well plugging

Alberta. Grouped plugging of inactive or orphan wells under one rulebook.



International Carbon Registry

03

Marine log recovery

Canadian West Coast. Methane avoidance from marine log recovery.



International Carbon Registry

North America. Puro.earth.

Intended pathway: Puro Standard Biochar Methodology, Edition 2025 v2. Certificates, when issued, are CORC200+ — durable storage over several centuries.

Each plant is its own Puro Production Facility. Residual feedstock only. Eligible end use is soil, field-applied compost, or construction materials with chain of custody.

TCC Biochar North America holds the registry account. Participants keep 100% of physical char sales and majority of net CORC proceeds.

puro  earth



02 · Oil-well plugging

Alberta, Canada. International Carbon Registry.

Grouped plugging of leaking orphan wells. Methane that would otherwise keep leaking has 28 times higher Global Warming Potential (GWP) than carbon dioxide.

The program sits in a dedicated vehicle. Each participating plugging firm reports to a common standard. TCC runs design, dMRV, validation, verification, issuance and sale.

Registry: International Carbon Registry (ICR). Independent of TCC. Their rules govern issuance.



03 · Marine log recovery

Canadian West Coast. International Carbon Registry.

Methane avoidance from marine log recovery. Beachcombers across BC coast already in that work report recovered volume on a regular cycle.

Grouped program, dedicated SPV, one dMRV. TCC handles the carbon file end to end. Beachcombers get the majority of carbon revenue each year.

Registry: International Carbon Registry (ICR). Independent of TCC. Their rules govern issuance.



Two doors. One conversation.

Join an in-house program

You work in North American biochar, Alberta well plugging, or West Coast marine log recovery. No fee to enroll. You report the activity. TCC runs the rest.

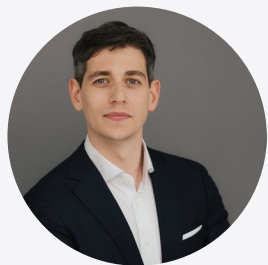
[Ask to join >](#)

Bring a third-party file

A unique large-scale program already in motion that needs seed carbon-development funding plus technical and commercial expertise. We can help.

[Bring a file >](#)

A small, fast team.



Stéphane Doise Schneider

Chief Executive Officer

Stéphane leads the firm: origination, structuring, and the relationships with co-funders and program developers. He signs the term sheets and the emails.

Before TCC he built and ran Core We Care, a social-impact organization, and has spent his career at the intersection of capital allocation and measurable outcomes. He reads every file that reaches the desk.

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David Oliver, M.Eng.

Chief Technology Officer

David is responsible for the technical diligence of every program: methodology fit, baseline integrity, monitoring design, and the data systems that carry a credit from field to registry.

He has spent two decades building software and measurement systems and brings that discipline to dMRVs. If a monitoring plan cannot survive an audit, it does not survive David.

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Time is of the essence.

Join a program, or bring a file.
Conversations stay confidential.

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Puro.earth and ICR are independent standards. Marks identify the intended pathway. Program vehicles are separate legal entities.
This deck is not an offer of securities or of carbon credits. Modelled volumes are not issued volumes.